Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2021 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,462			17,679	3,398	-2,105	-249	21,682	_	0	8,639
Hydrocarbon Gas Liquids	18,933	-7	981	797	1,313		1,902	745	7,627	11,743	9,074
Natural Gas Liquids	· · ·	-7	525	518	1,026		1,875	745	7,627	10,748	8,907
Ethane			-	-	-4,863		-26		1,853	-14	1,241
Propane			425	471	4,913		1,532		3,560	7,837	5,594
Normal Butane		_	182	36	1,686		250	373	2,120	1,383	1,617
Isobutane		_	-82	11	-362		12	124	1	363	150
Natural Gasoline		-7		- 070	-348		107	248	93	1,179	305
Refinery Olefins			456	279	287		27			995	167
Ethylene			386	279	287		-13			965	101
Propylene Normal Butylene			21	219	207		-13 40			-19	44
Isobutylene			27	_	_		0			27	22
·				04.000	== 000						
Other Liquids		440		24,398	57,308	9,490	1,926	88,855	149	706	74,700
Other Hydrocarbons		440		116	9,070	220	-1,036	10,568	122	192	7,293
Hydrogen				_		94		94		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		440		116	9,070	126	-1,036	10,474	122	192	7,293
Fuel Ethanol		263		- 440	9,017	126	-882	10,209	78	0	6,177
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		177		116	53		-155	265	44	192	1,116
Unfinished Oils				1,433	-42		133	720	24	514	4,193
Motor Gasoline Blend.Comp. (MGBC)		_		22,849	48,280	9,270	2,829	77,567	3	0	63,214
Reformulated		_		7,033	6,466	4,633	2,951	15,181	0	ő	21,453
Conventional		_		15,816	41,814	4,637	-122	62,386	3	0	41,761
Aviation Gasoline Blend. Comp				_			-		-	-	· –
Finished Petroleum Products		0	111,553	16,382	33,393	-9,396	-1,809		2,421	151,320	70,576
Finished Motor Gasoline		_	100,259	5,073	2,814	-9,396	110		609	98,031	3,206
Reformulated		_	37,176	-		-3,793	0		-	33,383	6
Conventional		-	63,083	5,073	2,814	-5,603	110		609	64,648	3,200
Finished Aviation Gasoline			-4	1	115		1		_	111	184
Kerosene-Type Jet Fuel		_	1,591	2,214	9,672		-671		318	13,830	9,994
Kerosene		_	30				53			-23	1,371
Distillate Fuel Oil ⁶		0	- /	6,741	18,969		-1,668		704	32,190	39,615
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur		0	5,939	6,741	18,562		-1,834 -3		704	32,372	36,055 957
Greater than 500 ppm sulfur		_	-426	_	406		-3 169		_	-189	2,603
Residual Fuel Oil			1,294	1,117	-		637		- 71	1,703	7,425
Less than 0.31 percent sulfur			-5		_		-119		NA	NA	544
0.31 to 1.00 percent sulfur			1,031	458	-		183		NA	NA	1,629
Greater than 1.00 percent sulfur			268	659	-		573		NA	NA	5,252
Petrochemical Feedstocks			_	8	82		-			90	-
Naphtha for Petro. Feed. Use			_	8	82		_			90	-
Other Oils for Petro. Feed. Use			_	-	-		-			_	_
Special Naphthas			18	4	- 004		9		407	13	48
Lubricants			256		321		-69		187	630	871
Waxes Petroleum Coke			-29 652	87	401		-12		79 364	-9 689	219
Marketable			206	_	401		_		364	243	
Catalyst			446							446	
Asphalt and Road Oil			973	966	1,019		-210		73	3,095	7,583
Still Gas			896							896	
Miscellaneous Products			101	_	_		11		15	75	60
Total	21,395	434	112,534	59,256	95,411	-2,011	1,770	111,282	10,198	163,769	162,989

⁼ Not Applicable. = No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.